

Environmental risk assessment in connection with offshore studies

How ERA is used toward offshore activity, differences between issues related to sediment and produced water; methodologies and models practiced in ERA for offshore activities

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Hazard assessment - tool: **CHARM**

CHARM

Chemical Hazard Assessment and Risk Management

Weighs properties of the chemical product:

Acute toxicity

(marine algae, zooplankton, sediment reworker, fish test data)

Biodegradability

(O₂ consumption or CO₂ evolution tests)

Bioaccumulation potential

(Octanol/water partitioning)

Discharge characteristics

(amounts, dilution factor etc.)

**HAZARD
quotient**

**Chemical
RANKING**

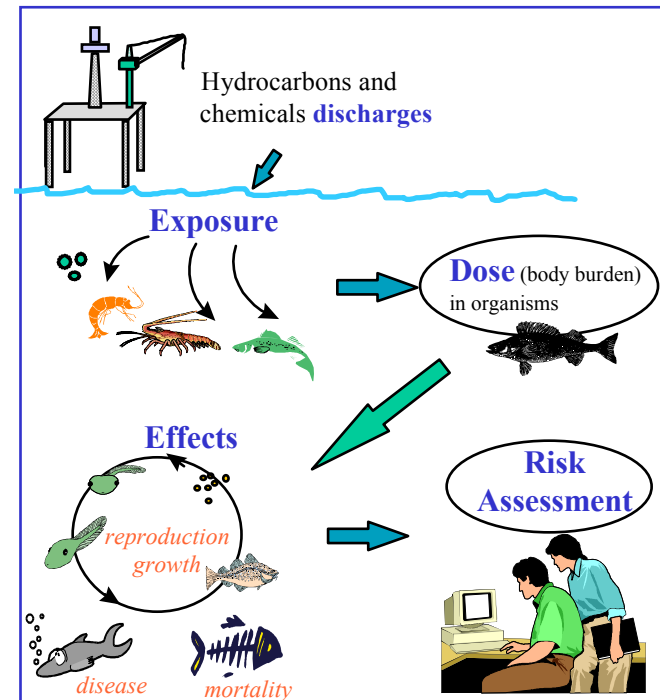


Environmental Risk Assessment - tool **DREAM**

Dose related Risk and Effect Assessment Model

– Links together:

- discharges (multi sources)
- physical/chemical fates of discharges
- biological uptake
- biological long term effects
- expressions of risk



DREAM

**Effluent
Discharge**

FATE

DOSE

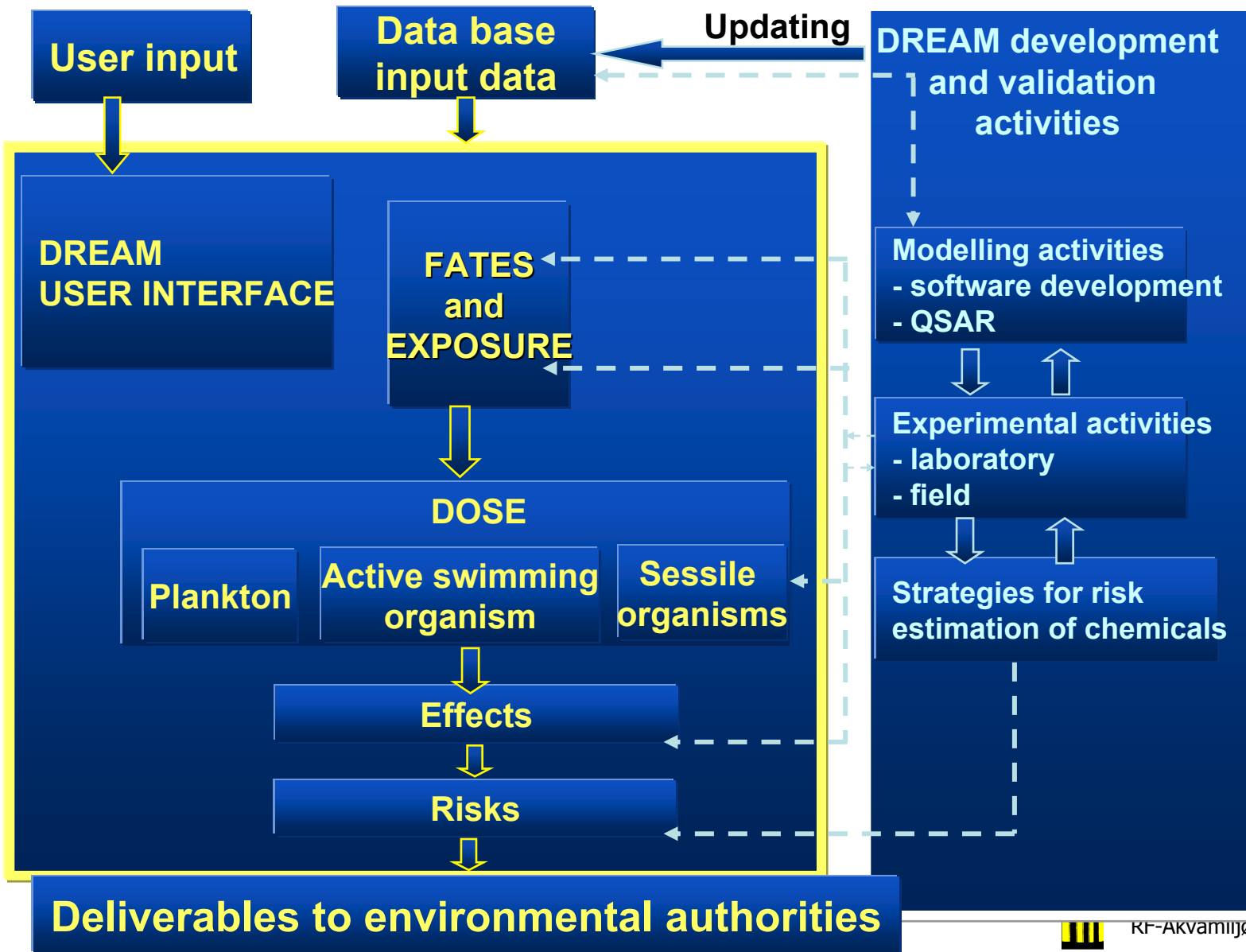
EFFECT

RISK



Model

Experiments & Analyses



DREAM proposed follow-up

- *Different purpose tools*

...important to remember that a model is only one of several tools in a decision process... (SFT)

*Risk & Effect
assessment model*



*Decision
support tools*

'Environmental Management System'

→ **ERMS**



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DREAM – EIF Produced water

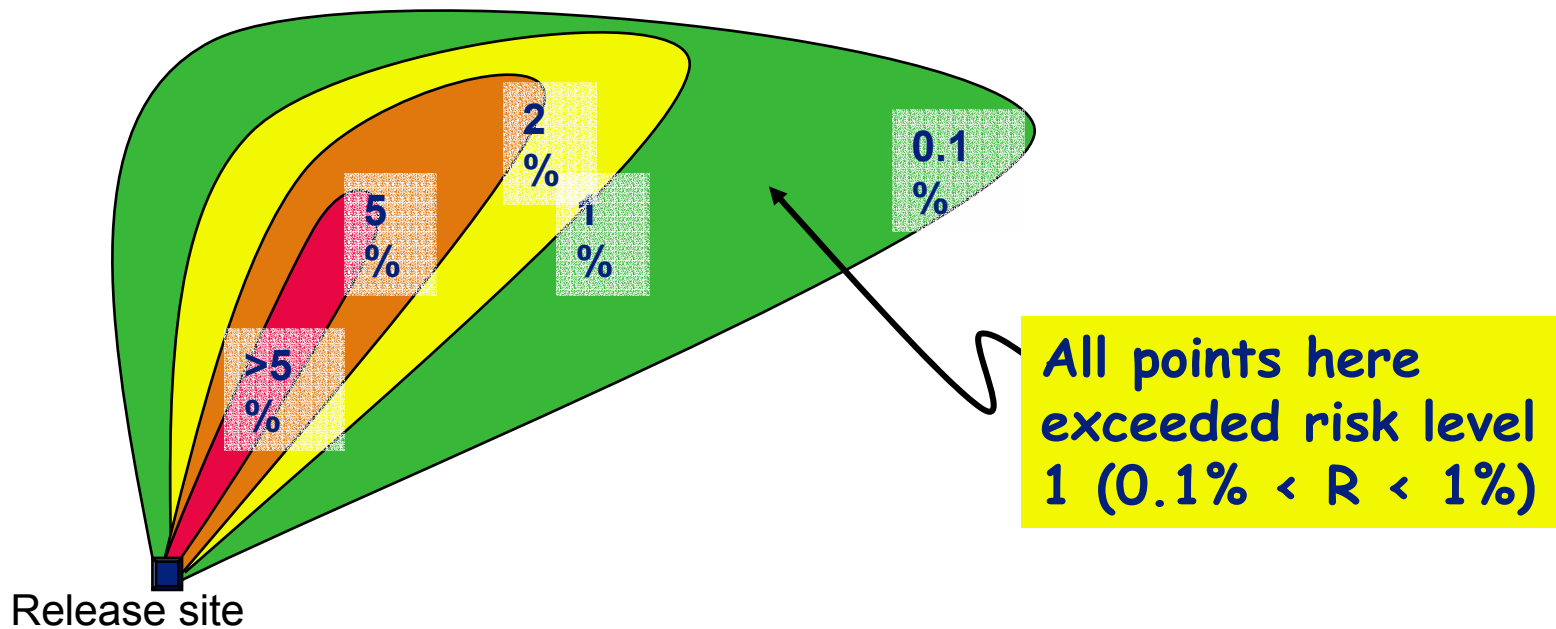
- A Decision support tool made for the zero discharge plans for the North Sea
- EIF based on PEC:PNEC
 - PEC = Predicted Environmental Concentration
 - PNEC = Predicted No Effect Concentration
- PEC calculation based on DREAM
 - DISCHARGE and FATE
 - Imported to an Excel spreadsheet (EIF sheet) for weighing



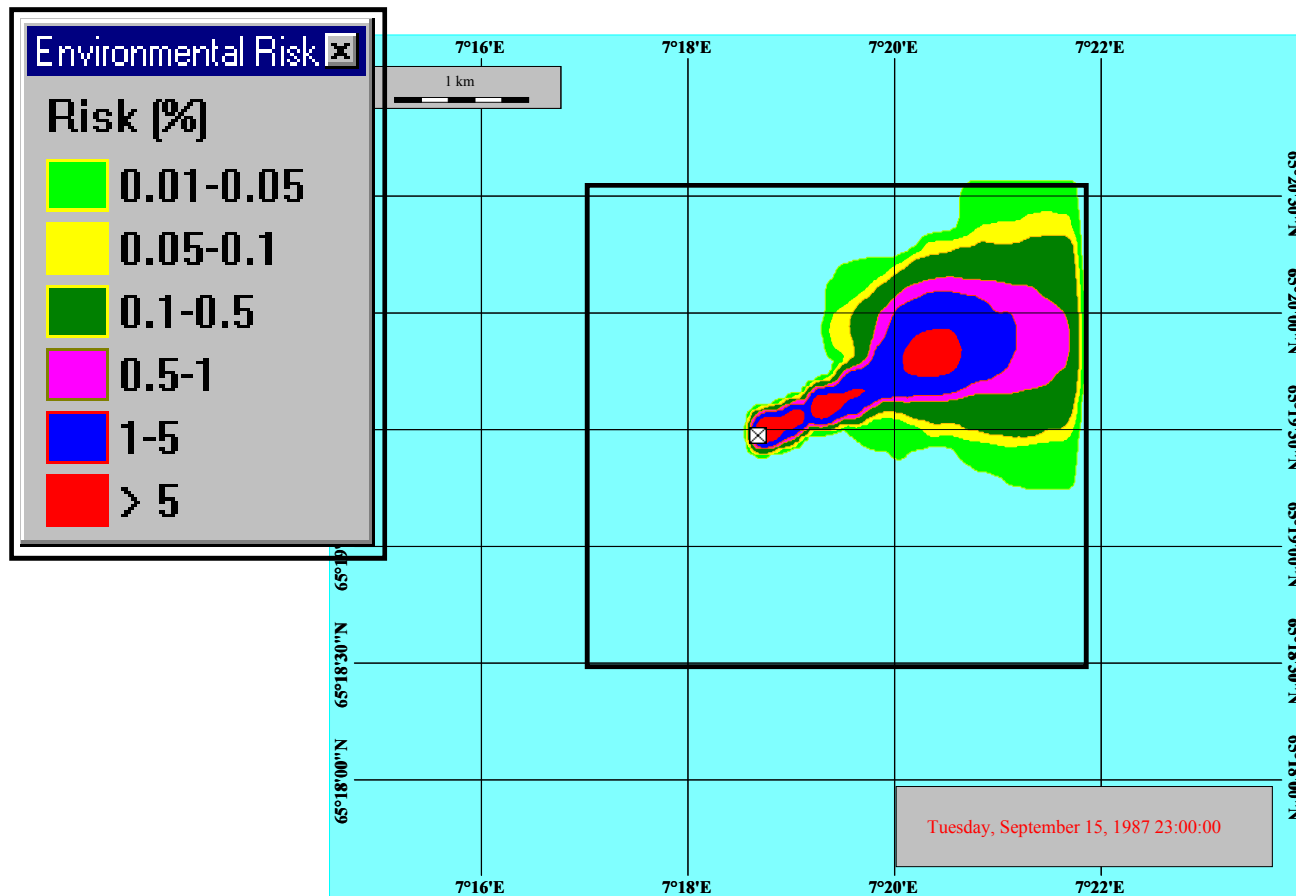
Proposed PEC/PNEC Risk Measures for DREAM

Water volumes exceeding selected risk ranges:

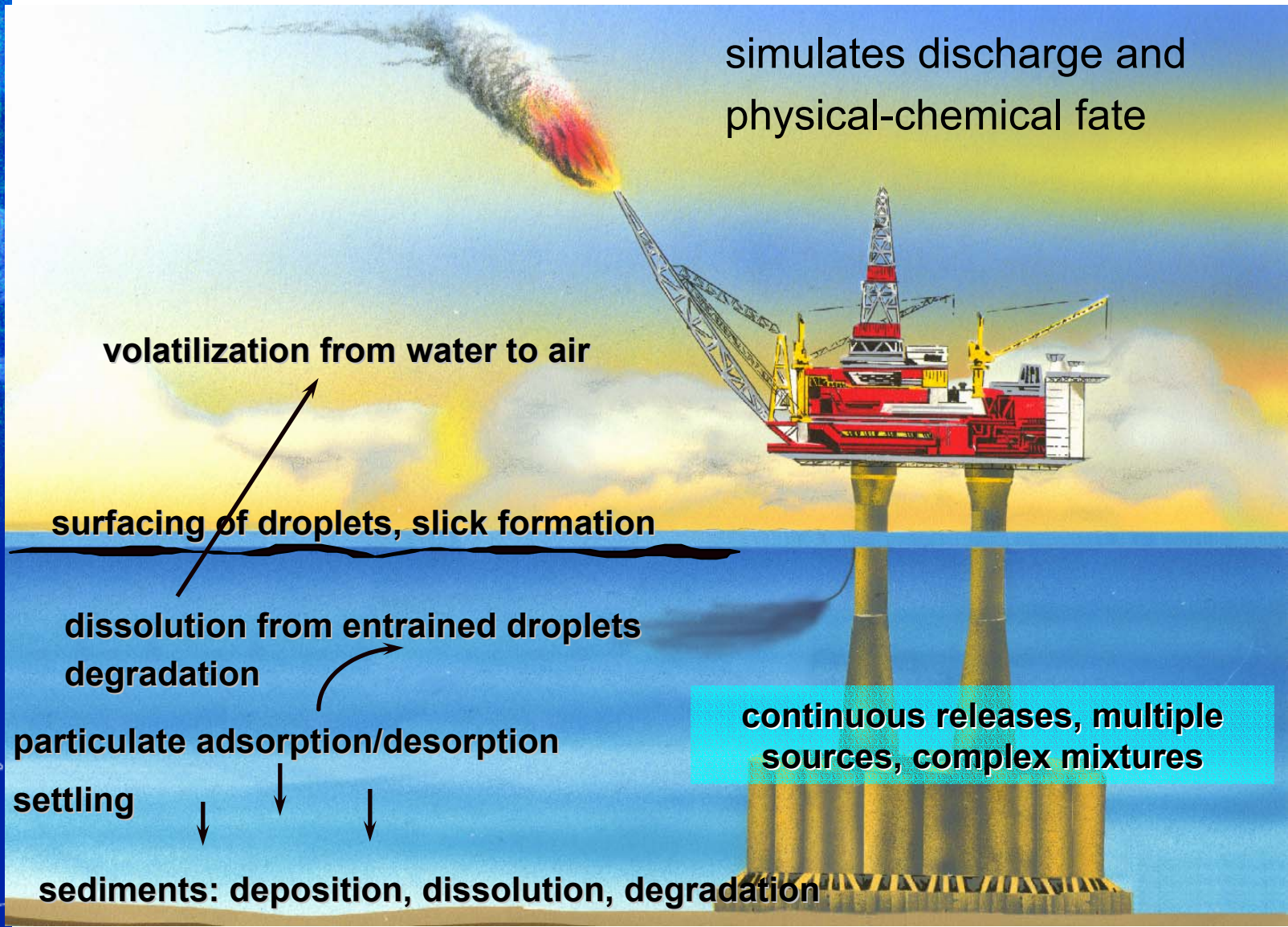
- time-averaged or maximum risk fields
- exposure-variable PNEC analysis (TNO)



Snapshot of **total risk** from produced water from a single platform



Prediction of environmental concentration (PEC) using DREAM



User-Specification of Release

Make chemical composition

Profile: STATFJORD Fraction of Oil in Release: 40 ppm

STATFJORD (IKU) 0 5 0 Petroleum Products...

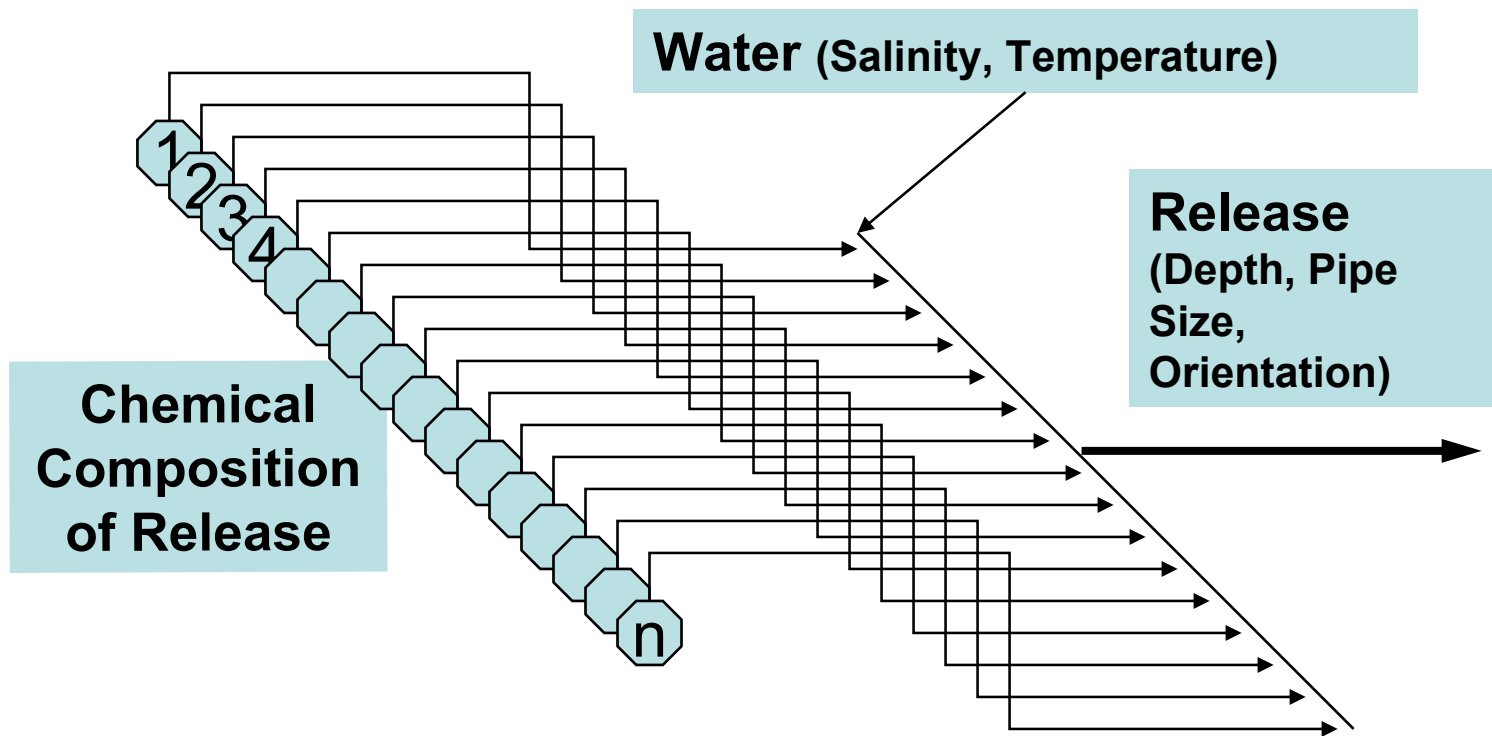
Oil Components		Fraction in oil (%)
C5-saturates (n-/iso-/cyclo)	0 0 0	2.8892
C6-saturates (n-/iso-/cyclo)	0 0 0	6.1883
Benzene	71 43 2	0.3739
C7-saturates (n-/iso-/cyclo)	0 0 0	4.4120
C1-Benzene (Toluene) et. B	108 88 3	1.2106
C8-saturates (n-/iso-/cyclo)	0 0 0	4.1722
C2-Benzene (xylenes; using O-xylene)	95 47 6	1.3036
C9-saturates (n-/iso-/cyclo)	0 0 0	3.1573

WAF		Concentration in release ppm
BENZENE	71 43 2	5.0000
Production Chemical # 1	900 0 5	4.0000
Production Chemical # 2	900 0 6	12.0000
Production Chemical # 3	900 0 7	2.0000

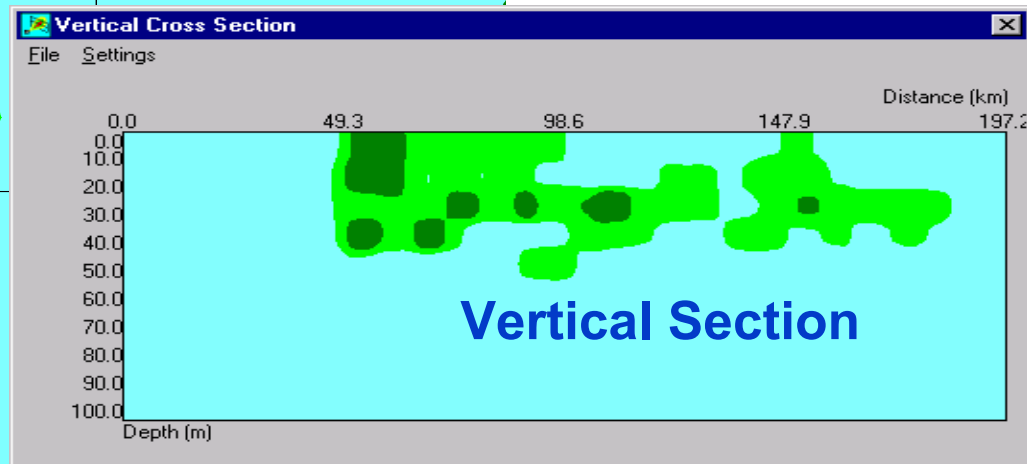
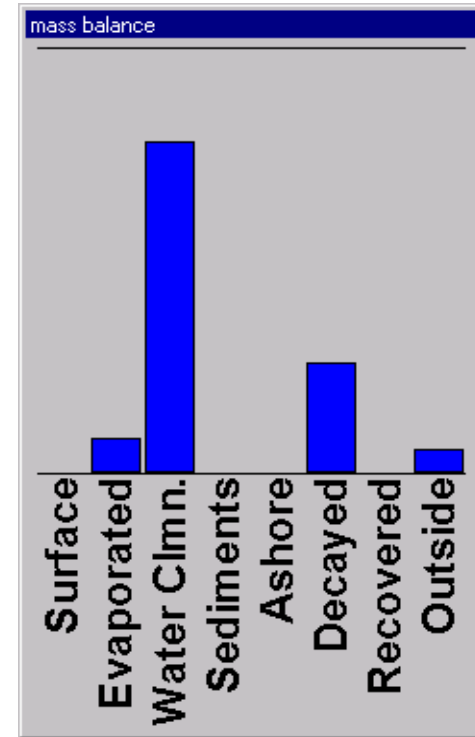
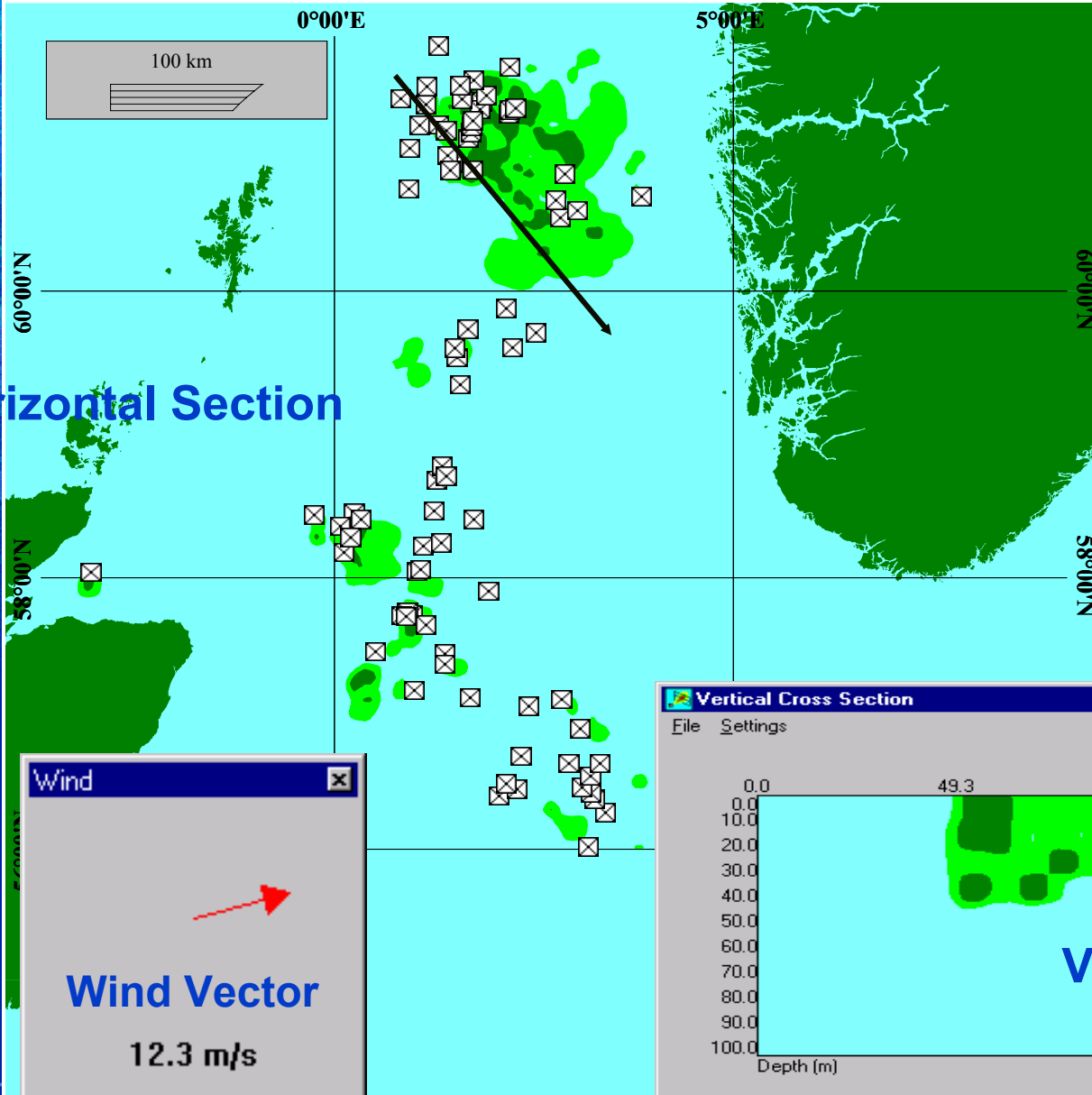
Num oil comp:
 Num chem comp:



Release of Complex Mixtures



DREAM fate simulation: hydrocarbons in produced water from 95 platforms



EIF output – Table & PIE chart

• Spreadsheet weighting - Table output

Scenario X

MEMW 1.2beta

Standard input

13.5 m dd

Scenario specific input

Simulated EIF 101

Chemical specific input

(dd= discharge depth)

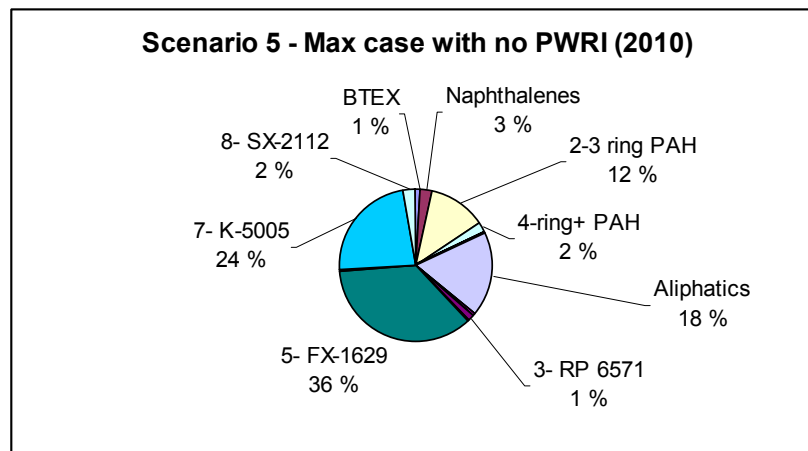
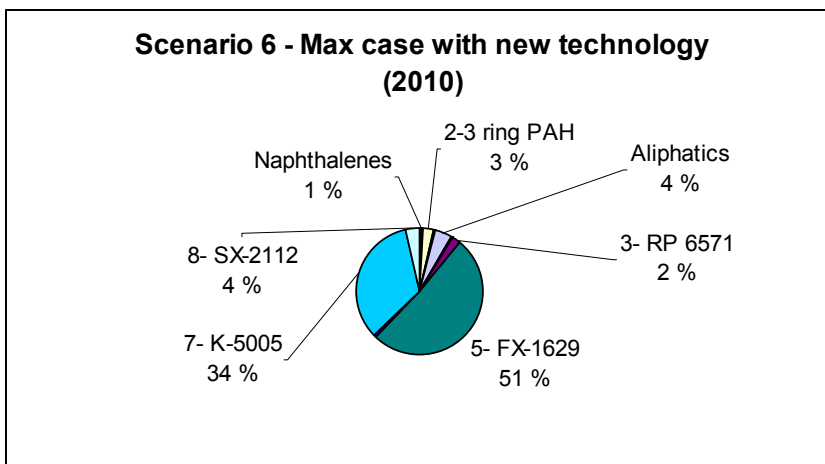
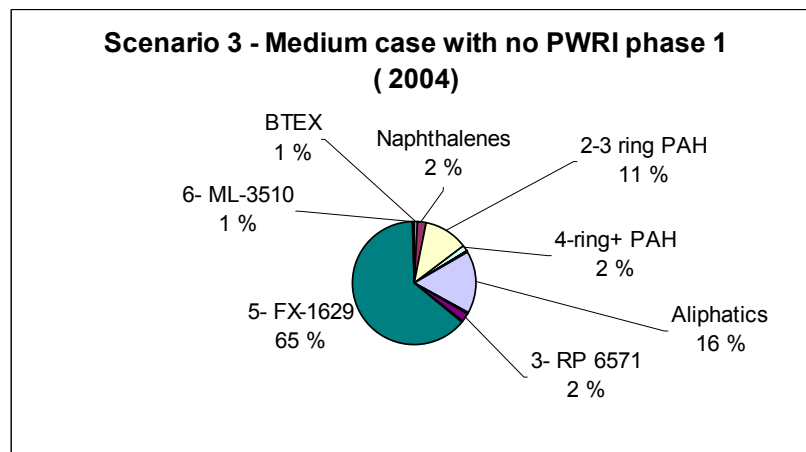
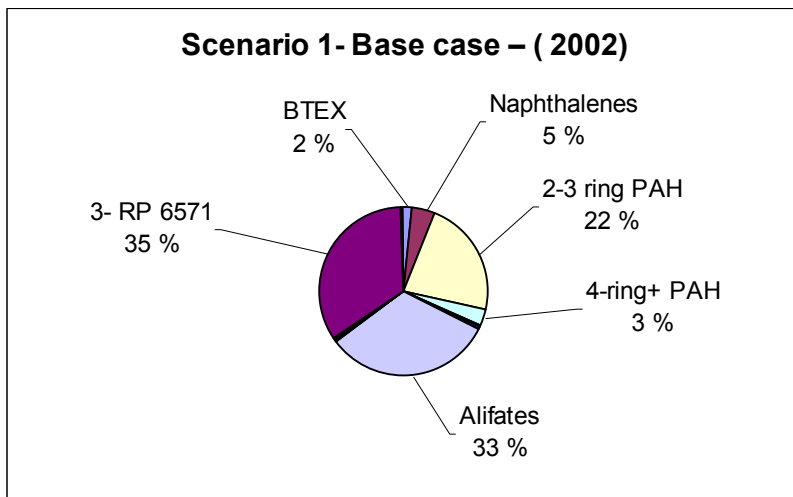
Component group	Discharge tonn/day		Conc. ppm		PNEC ppb		Contr. to risk	Contr. EIF	Weight	Weighed contr.
	Simulated	New	Basis	New	Basis	New				
Total	24273	24273					%			
BTEX			6,2	6,2	17	17	3,64	3,6764	1	3,68
Naphthalenes			0,741	0,741	2,1	2,1	8,5	8,585	1	8,59
2-3 ring PAH			0,03162	0,03162	0,15	0,15	16,77	16,9377	1	16,94
4-ring+ PAH			0,00038	0,00038	0,05	0,05	0,45	0,4545	2	0,91
Phenol C0-C3			2,3583	2,3583	10	10	4,54	4,5854	1	4,59
Phenol C4-C5			0,01	0,01	0,36	0,36	1,36	1,3736	1	1,37
Phenol C6-C9			0,0026	0,0026	0,04	0,04	5,03	5,0803	2	10,16
Alifates			16	16	40,4	40,4	33,7	34,037	2	68,07
Cu			0,000526	0,00053	0,02	0,02	1,64	1,6564	1	1,66
Hg			0,000035	3,5E-05	0,008	0,008	0,27	0,2727	1	0,27
EC-6165A			0,428	0,428	426	426	0,05	0,0505	1	0,05
KI-384			0,068	0,068	63	63	0,04	0,0404	1	0,04
FX-2099			0,0023	0,0023	18,3	18,3	0	0	1	0,00
PI-795			0,00113	0,00113	37	37	0	0	2	0,00
EC-9242ASiFI			0,000765	0,00077	30700	30700	0	0	2	0,00
EC-6191A			0,374426	0,37443	10	10	2,92	2,9492	1	2,95
Grid size: 100x100km								Adjusted EIF		119



EIF output – Table & PIE chart

PIE chart examples:

Contributions to risk from different PW components for scenarios at a North Sea oil field



PROTEUS

- **Pollution Offshore Risk Technical Evaluation System**
Predicts the physical dispersion, chemical interactions and ecotoxicological risk for discharges during exploration, production and decommissioning
- **Exploration Drilling**
 - unique database to generate suitable cuttings size distributions
 - based on drilling plans.
 - simulates complete drilling operation
 - multiple sections
 - different mud systems
 - workover delays
 - bulk or continuous discharges of material
- **Decommissioning**
 - disturbance of existing piles during the decommissioning process
 - detailed hydrodynamic information to simulate re-distribution of mud/cuttings following intervention or removal operations
- **Produced Water Discharges**
 - dynamic, buoyancy and passive mixing phase of produced waters discharged into seawater



DREAM – EIF Drilling Discharges under development (ERMS project)

- DD - EIF water column
 - New definition of discharge chemicals; + particles
 - Merging 'DREAM - EIF Produced Water' & 'ParTrack' models
- DD - EIF sediment
 - Merging as above + new features
 - Other disturbances (than chemical stress)
 - Oxygen depletion
 - Burial
 - Change in grain size



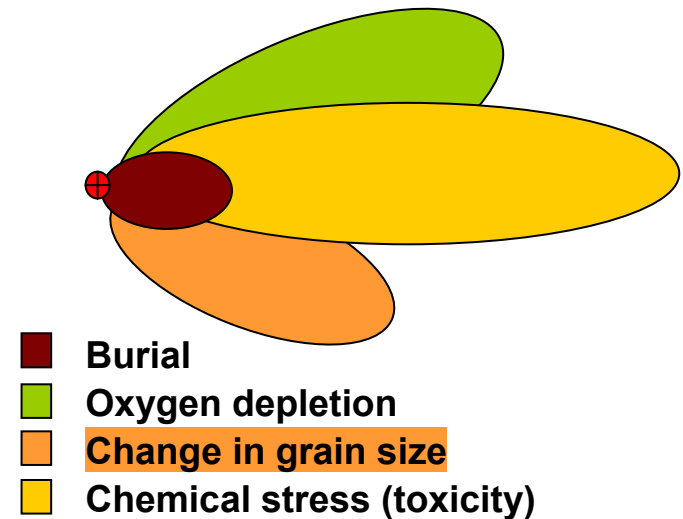
Example of Risk model procedure in DD- EIF Sediment: From exposure to risk (grain size)

- Calculate change in median grain size
- Compare change in grain size with maximum allowable change in grain size (threshold)
- Calculate % risk using SSD for grain size
- Result:
Sediment Area with certain risk value caused by altered grain size



Example of Risk model procedure in DD- EIF Sediment: Integration of risks / surfaces with risks (under development)

- Alternative 1:
Risk value per sediment area of all four disturbances
- Show sediment surface area where $PEC/PNEC > 1$ for:
 - Burial
 - Oxygen depletion
 - Change in grain size
 - Chemical stress (toxicity)

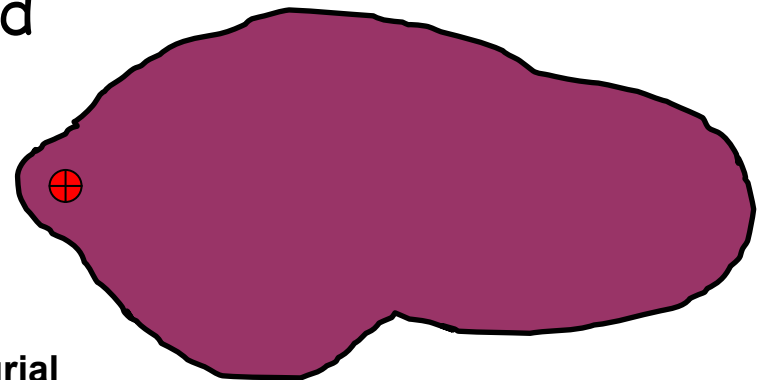


Example of Risk model procedure in DD- EIF Sediment:

Integration of risks / surfaces with risks (under development)

- Alternative 2:
Integrate risks areas of the four disturbances
 - Assume Additivity, or
 - Using weight factors
- Show area with an integrated risk value of $> 5\%$

■ INTEGRATED RISK $> 5\%$

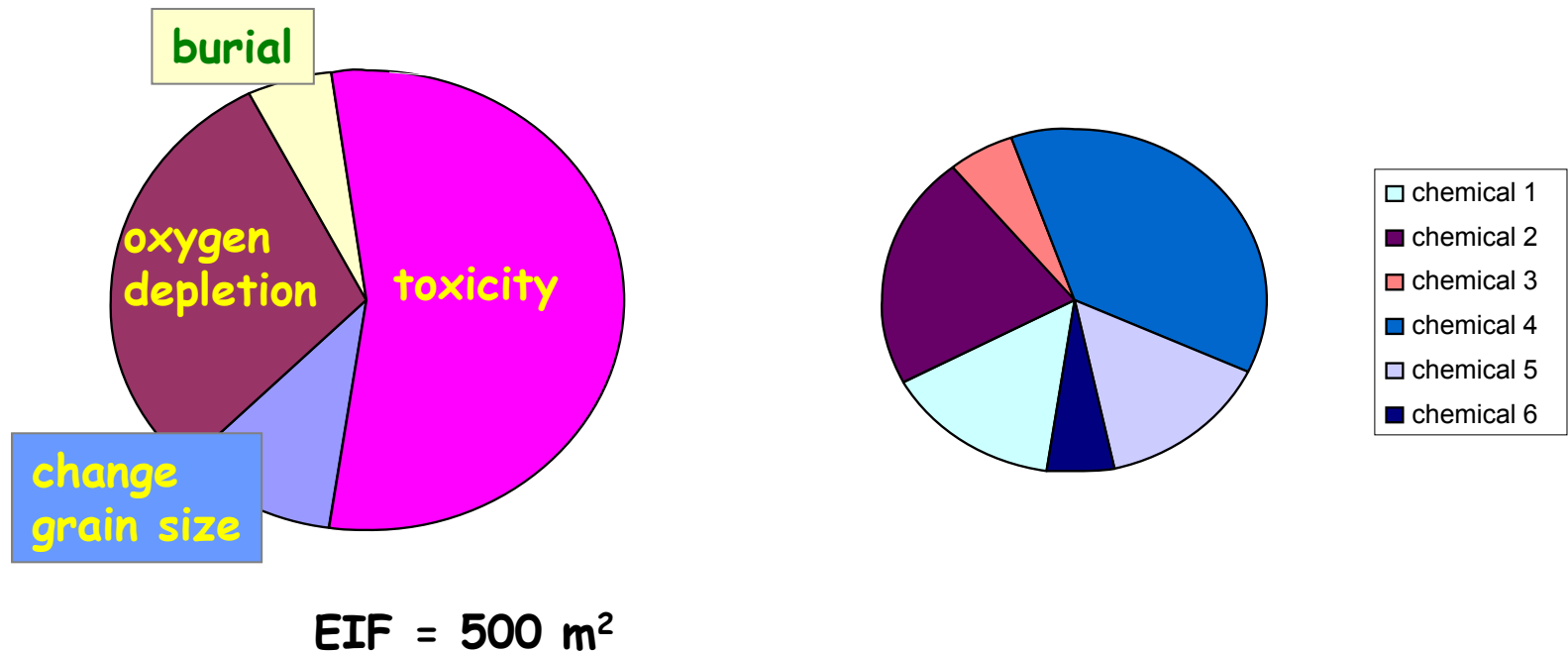


- Burial
- Oxygen depletion
- Change in grain size
- Chemical stress (toxicity)



EIF Sediment = area with integrated risk > 5% (under development)

- Based on PEC/PNEC approach



How to combine EIF_{water} and EIF_{sediment}

(under development)

- Unit of $EIF_{\text{water}} = m^3$

PW:

- Maximum value during the simulation time

DD:

- Will be present only few days
- Will quickly decrease to zero after discharge stops

- Unit of $EIF_{\text{sediment}} = m^2$

- Will increase during discharge
- Will slowly decrease after discharge, time scale in months



Summary

...important to remember that a model is only one of several tools in a decision process... (SFT)

- Different tools are being developed for different assessment purposes
- We have here shown
 - CHARM (Hazard ranking of chemicals)
 - DREAM (Risk and Effect assessment of PW)
 - DREAM - EIF (Decision support for PW based on Risk indication)
 - PROTEUS (Risk predictions for DD, PW & Decommissioning)
 - DREAM - EIF DD (Decision support for DD based on risk indication; = ERMS)
 - DREAM - EIF DD Water
 - DREAM - EIF DD Sediment
- Next we will see how EIF are being used for North Sea operations

